

Annual Summary

Paraffin Control in Oil Wells Using Anaerobic Microorganisms

Period Covered by the Report: October 15, 2005 to October 14, 2006

Date of Report: December 20, 2006

EPA Grant Number: X83-2428-01

Title: Paraffin Control in Oil Wells Using Anaerobic Microorganisms

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EPA Project Officer: Bala Krishnan

Project Period: 10-15-06 to 10-14-07 (Year 2)

Project Amount: \$149, 298

Research Category: Petroleum Environmental Technology, Wellbore Cleanout

Objective(s) of the Research Project:

Paraffins that form waxy deposits upon removal from reservoirs have been implicated in numerous oil field problems leading to reductions in oil recovery. In oil reservoirs, anaerobic conditions usually predominate. Thus the addition of anaerobic microbial populations that can definitively biodegrade paraffins under such conditions may be of great use to treat wax accumulations. Our aim is to evaluate the feasibility of using anaerobic microbial consortia to biodegrade waxy hydrocarbons in order to ameliorate paraffin accumulations in oil reservoirs.

Progress Summary/ Accomplishments:

For this project, we have been cultivating microbial populations from a variety of sources for the potential to degrade and treat waxy paraffins under anaerobic conditions. Enrichment cultures derived from hydrocarbon-contaminated marine sediments in San Diego Bay have shown enhanced levels of sulfate reduction when C_{28} , C_{40} , or C_{50} is provided as the paraffinic substrate relative to substrate-free controls (Figure 1). These cultures continue to be transferred and cultivated for potential paraffin-treating activity. The paraffin-utilizing enrichments are also able to utilize alkanes as low as C_6 (hexane) based on sulfate reduction measurements. Molecular analyses were used to help identify the organisms in these enrichments responsible for anaerobic paraffin decay. Denaturing gradient gel electrophoresis (DGGE) analysis, cloning, and sequencing of the 16S rDNA (~1500 bp) amplified from the enrichments were used to assess the diversity and identity of the requisite bacteria. A comparison of the 16S rDNA clone library from the C_{28} , C_{40} , and C_{50} -degrading enrichment cultures revealed close affinity to several known hydrocarbon-degrading sulfate-reducing members of the delta proteobacteria (Figure 2).

Enrichments set up from other marine sediments under methanogenic conditions (e.g., no added electron acceptor) have also shown enhanced levels of methane production relative to controls. This effect was most dramatically observed when C_{28} was supplied as the sole paraffin source, but some enhanced methane levels were also

measured when C₄₀, C₅₀, or a commercially-available high molecular weight waxy mixture, Polywax (~ C₃₀ to C₁₀₀, Polywax 655, Supelco) was supplied as the paraffin substrate. These enrichments also continue to be cultivated as potential paraffin-treatment cultures. Experiments are in the planning phases to incubate the cultures with fully deuterated C₂₈ in order to help with the identification of metabolites that may be produced during anaerobic paraffin degradation.

We have also established incubations using anaerobic sediments from a freshwater, hydrocarbon-impacted aquifer to determine the ability of the microbial population to utilize Polywax under sulfate-reducing and methanogenic conditions. These sediments are already known to degrade alkanes in oils up to C₃₄ in length under anaerobic conditions (*Townsend et al., 2003, Environ. Sci. Technol. 37: 5213-5218*). Further, we established parallel incubations using a sediment-free, oil-degrading methanogenic population enriched from the same site as an inoculum. Incubations were amended with ANS oil (from Alaska's North Slope), Polywax, or a mixture of ANS oil and Polywax. Over the course of approximately 7 months, we observed enhanced levels sulfate reduction over substrate-free controls when the enrichments were established in the presence of all three substrates. This was observed for incubations containing sediments as well as for those containing the sediment-free oil-degrading inoculum. When the cultures were re-amended with sulfate, sulfate reduction continued relative to the substrate-free controls, attesting to the ability of the enrichments to use a wide range of paraffins under sulfate-reducing conditions. In contrast, no enhanced levels of methane production from the added Polywax were observed in the methanogenic incubations.

Publications/ Presentations:

Gieg, L. M., Duncan, K. E., Suflita, J.M. 2006. Anaerobic Paraffin Biodegradation. *In: Abstracts of the 11th International Symposium on Microbial Ecology, Vienna, Austria, August 20 - 25* (poster presentation).

Future activities:

Enrichment and monitoring of the above-described cultures for the ability to degrade waxy paraffins under anaerobic conditions will continue. Experiments will be conducted to determine the nutritional requirements of some of the enrichment cultures to improve growth and deduce salinity tolerance. In the next phase of the project, enrichments will be challenged with field paraffins and paraffinic oils. Some cultures will also be established under more thermophilic conditions using field samples such as oil production waters. The concentration of paraffins will be assessed in addition to measures of electron-accepting processes.

Supplemental Keywords: paraffin treatment, anaerobe, biodegradation, oil field reservoir

Relevant Web Sites: Not applicable at this time.

Figure 1

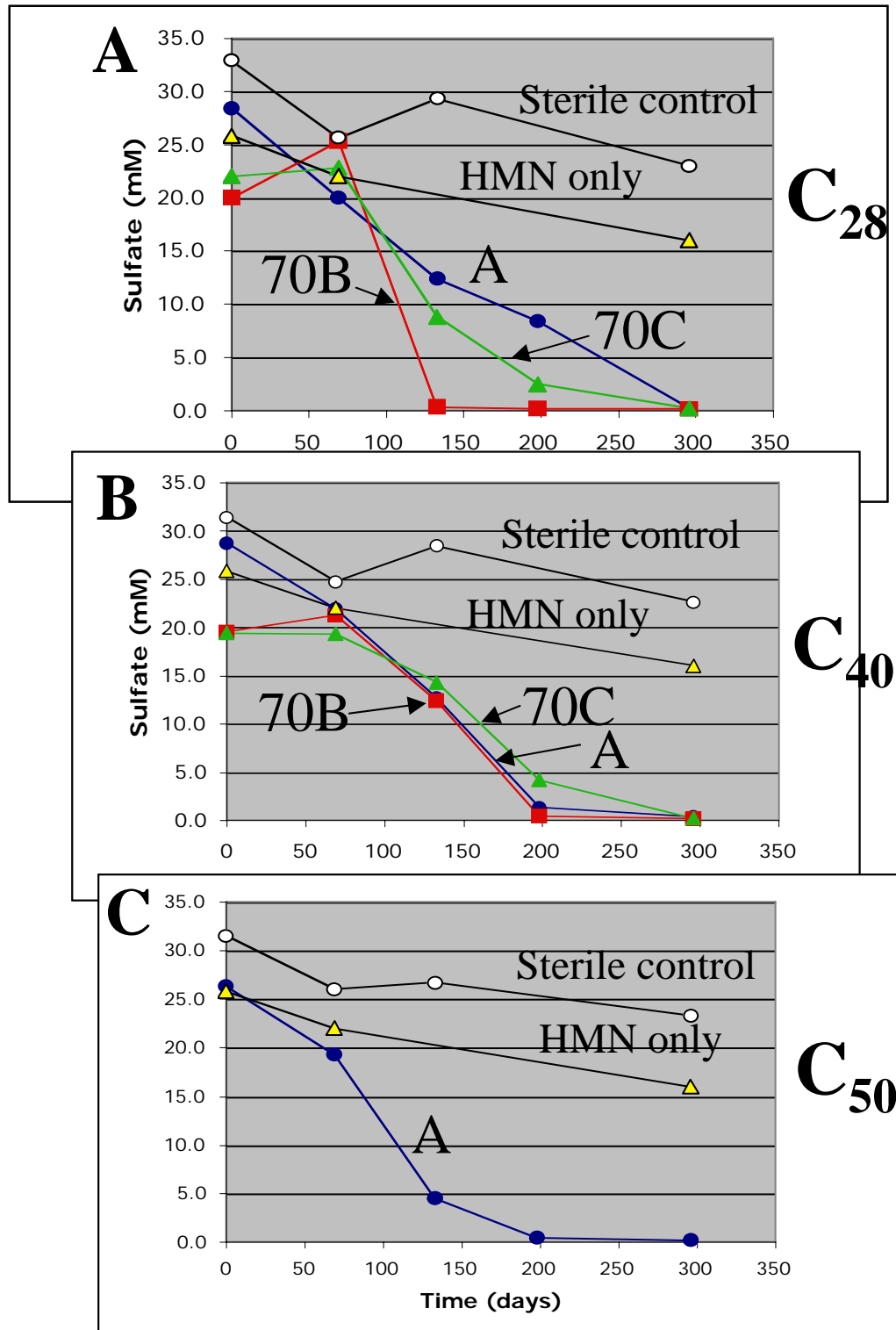


Figure 2

NJ, 16S rRNA 1320 bp,
#s >800 out of 1000 bootstrap
replicates. 3/30/06.

0.02

