

MANAGING FLOWBACK AND PRODUCED WATER

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Rigorous discharge standards, aquifer protection demands and the high cost and impact of transportation are transforming the way the natural gas industry and regulatory agencies consider drilling programs and water management.

212 Resources owns and operates two water recovery "PODs" in the Anticline Wyoming area and will expand its water treatment services with two more units headed to the Vega Field in Colorado and a fifth unit to the Marcellus Shale in Pennsylvania. The 212 Resources process package includes a patented Hybrid-MVR, Turbulent-Flow Regime, Flash-Evaporation / Distillation system. The service competes favorably in the marketplace. Recovery of NG condensate, methanol, creation of fresh, distilled water, improved gel mix, reduction in trucking, and many other factors yields a competitive net cost and reduces the environmental impact of drilling and water use.

For over twelve years 212 Resources' proven core technology, the Vacom system, has enabled users, which include Toyota, YKK, AisenWarner, Caterpillar and others, to create zero-discharge water management in their plants. Our three-year old Texas facility, which handles crude oil tank bottoms, enables over 300 oil and gas companies to maximize resource recovery to meet the highest of environmental standards. Along with our technology, we have developed an industry acclaimed net costing model which will clearly define the real costs of water and the benefits of recovery and beneficial reuse.

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